Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2016 (Thousand Barrels)

,	Supply										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	47,518			73,021	-8,085	-5,810	-4,114	108,732	2,026	o	143,517
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	22,532	-597	3,348	2,293	-4,462		736	3,455	8,266	10,657	66,617
Pentanes Plus		-597		4	4,747		148	1,078	5,662	191	9,339
Liquefied Petroleum Gases			3,348	2,289	-9,209		588	2,377	2,604	10,466	57,278
Ethane/Ethylene	- ,		-	_,	-2,331		666	,	2,089	1,191	5,678
Propane/Propylene			3,367	1,984	-6,231		-148	_	252	7,854	28,882
Normal Butane/Butylene			111	168	-791		233	756	263	1,039	20,480
Isobutane/Isobutylene			-130	137	144		-163	1,621		382	2,238
1005dtd10/1005dty10/10	1,000			'0'			100	1,021		002	2,200
Other Liquids		29,420		164	-8,951	-1,701	-2,360	21,253	837	-798	63,959
Other Hydrocarbons		29,421		131	-17,312	-3,035	-673	9,211	667	0	7,158
Hydrogen				-	- ,	1,001		1,001	_	Ö	
Oxygenates (excluding Fuel Ethanol)		1		_	_	0	_		1	0	_
Renewable Fuels (including Fuel Ethanol)		29,420		121	-17,312	-4,060	-673	8,175	666	0	7,144
Fuel Ethanol		27,373		_	-16,913	-2,838	-581	7,609	594	0	6,464
Renewable Fuels Except Fuel Ethanol		2,047		121	-399	-1,222	-92		72	Ö	680
Other Hydrocarbons				10	_	25	0			0	14
Unfinished Oils				_	-627		-447	504	114	-798	12,735
Motor Gasoline Blend.Comp. (MGBC)		-1		33	8,988	1,334	-1,240		56	0	44.066
Reformulated				_	2,907	-1,680	46	1,181	_	ő	6,234
Conventional		-1		33	6,081	3,014	-1,286	,	56	Ö	37,832
Aviation Gasoline Blend. Comp.				-	- 0,001		- 1,200	-	-	_	- 07,002
Finished Petroleum Products		112	136,541	892	9,364	2,726	599		1,799	147,238	61,337
Finished Motor Gasoline		112	79,492	_	1,852	1,504	400		76	82,484	6,487
Reformulated		_	11,116	_	_	1,749	_		_	12,865	_
Conventional		112	68,376	_	1,852	-245	400		76	69,618	6,487
Finished Aviation Gasoline			60	_	83		30		_	113	165
Kerosene-Type Jet Fuel			7,311	_	1,556		441		76	8,350	7,451
Kerosene			134	_	_		54		1	79	211
Distillate Fuel Oil			32,094	57	6,356	1.222	988		214	38,528	33,082
15 ppm sulfur and under			32,180	56	6,291	1,222	947		0	38,802	31,771
Greater than 15 ppm to 500 ppm sulfur			48	_	65		48		146	-81	439
Greater than 500 ppm sulfur			-134	1			-7		67	-193	872
Residual Fuel Oil <sup>6</sup>			1,605	93	-836		-114		181	795	1,305
Less than 0.31 percent sulfur			109	_	-		-37		NA	NA	35
0.31 to 1.00 percent sulfur			228	93	_		-22		NA	NA NA	121
Greater than 1.00 percent sulfur			1,268	_	-819		-55		NA	NA NA	1.149
Petrochemical Feedstocks			856	173	-79		28	I	-	922	597
Naphtha for Petro. Feed. Use			662	91	-79		42		_	632	466
Other Oils for Petro. Feed. Use			194	82	_		-14		_	290	131
Special Naphthas			58	35	44		20		_	117	155
Lubricants			292	239	210		9		173	559	701
Waxes			34	4			4		22	12	47
Petroleum Coke			5,786	6	_		-302		884	5,210	701
Marketable			4,275	6	_		-302		884	3,699	701
Catalyst			1,511							1,511	
Asphalt and Road Oil			4,200	285	161		-942		171	5,417	10,339
Still Gas			4,165							4,165	
Miscellaneous Products			454	-	17		-17		1	487	96
Total	70,050	28,935	139,889	76,370	-12,134	-4,785	-5,139	133,440	12,927	157,097	335,430

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.